

# Short-Term Reliability Process & Other Proposed Reliability Planning Process Tariff Language Changes

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December 4, 2019



# Background

- The NYISO has presented the Short-Term Reliability Process and related updates to its tariffs and generator registration materials at various ESPWG, TPAS, and MIWG meetings including 10/23, 11/1, 11/4, 11/13, and 11/18
- The purpose of this presentation is to present updates to Section 38 of the OATT and to the generator registration documents

# Changes to OATT Section 38

- In response to Stakeholder comment the NYISO made the following revisions:
  - 38.3.4
    - Such costs may be recovered as Capital Expenditures in accordance with the requirements of Sections 38.17.3 and 38.17.4 of this [Agreement Attachment FF to the ISO OATT](#) even if the Generator is not eligible to be an Interim Service Provider because it is in an ICAP Ineligible Forced Outage.
  - 38.10.1.2
    - Other [reliability needs](#) that arise on non-BPTFs may be [identified reported](#) in a STAR for informational purposes.
  - 38.23.3
    - If the appropriate federal, state or local agency(ies) either rejects a necessary authorization, or approves and later withdraws authorization, for the selected transmission Short-Term Reliability Process Solution, the Developer may recover all of the necessary and reasonable costs incurred and commitments made up to the final federal, state or local regulatory decision, including reasonable and necessary expenses incurred to implement an orderly termination of the project, to the extent permitted by the Commission in accordance with its regulations [on abandoned plant recovery](#).

# Changes to OATT Section 38

- In response to Stakeholder comment the NYISO made the following revisions:
  - 38.2
    - Added to the third paragraph, “Each STAR will use the most recent base cases from the Reliability Planning Process (year 1 through year 5), updated in accordance with ISO Procedures for the Reliability Planning Process, and the ISO will review key study assumptions with its stakeholders.”
    - Removed the phrase “or affecting” from three locations in 38.2, including the first paragraph:
      - The Short-Term Reliability Process includes within its scope the ISO’s review of Generator deactivations to address any identified Generator Deactivation Reliability Needs and the ability for the ISO to address other Reliability Needs on ~~or affecting~~ the BPTF that are identified in a STAR.
  - 38.1
    - Removed the phrase “or affecting” from the definitions of Short-Term Reliability Process and Short-Term Reliability Process Need
      - **Short-Term Reliability Process Need:** A Generator Deactivation Reliability Need or a condition identified by the ISO in a STAR as a violation or potential violation of one or more Reliability Criteria on ~~or affecting~~ the BPTF.

# Changes to OATT Section 31

- In response to Stakeholder comment the NYISO made the following revisions:
  - 31.1.1
    - Removed the phrase “or affecting” from the definition of Reliability Planning Process
      - **Reliability Planning Process:** The process set forth in this Attachment Y by which the ISO determines in the RNA whether any Reliability Need(s) on ~~or affecting~~ the BPTFs will arise in the Study Period and address any identified Reliability Need(s) in the CRP, as the process is further described in Section 31.1.2.2
  - 31.1.2.2
    - The Reliability Planning Process set forth in Sections 31.2.1 through 31.2.13 of this Attachment Y establishes the process that the ISO, Transmission Owners, Market Participants, and other interested parties shall follow to plan to meet Reliability Needs ~~of affecting~~ the BPTFs that are identified in the RNA.

# Proposed Revisions to Generator Registration Requirements

- **Proposed Revision to Section BB Registration of a Generating Facility**
  - Added clarification to the questionnaire that the Market Participant for the Generator is responsible for timely submitting all updates to the RGP certification to the NYISO because a Responsible Generator Party that is not a Market Participant is not expected to have electronic access to submit the required information/update
  - Clarified that Generators are excluded from the outage state requirements of MST 5.18 while they are participating in the ISO-Administered Markets as part of an Aggregation
  - Added a statement that Generators with a nameplate rating of 1 MW or less are not required to submit a Generator Deactivation Notice in order to enter a Mothball Outage or to be Retired
- **Responsible Generator Party (RGP) Agreement**
  - Changed from a two-party agreement between the RGP and the NYISO to instead be a certification by the RGP
    - The change is necessary to ease administration and to make the new rules implementable for Generators that only participate in the NYISO's markets as components of an Aggregation (which will be subject to streamlined, electronic registration requirements)

# Questions?

# Our mission, in collaboration with our stakeholders, is to serve the public interest and provide benefit to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system

